











Ultra Low Sulfur Diesel

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Importance of diesel

- Gallons consumed annually: 46 billion
- Transports:
 - 70% of nation's goods
 - \$5.9 trillion worth of goods annually
 - 18 million tons of freight daily
 - 14 million people daily













ULSD -- Overview

- Beginning June 1, 2006 a minimum 80% of the highway diesel produced by refiners must be ULSD 15 ppm sulfur. EPA says >90% actually will be
- Refiners have invested over \$8 billion to comply with the ULSD requirements and there have also been significant investments downstream
- EPA actions have reduced the probability of contamination at the outset of the program
- This program will provide annual emission reductions equivalent to removing the pollution from more than 90 percent of today's trucks and buses once it is fully implemented













Communications/Outreach

- Many public and private organizations are collaborating through the Clean Diesel Fuel Alliance to facilitate the introduction of ULSD fuel
- This organization will attempt to provide comprehensive information and technical coordination
- Members of the Clean Diesel Fuel Alliance include:
 - U.S. Department of Energy
 - U.S. Environmental Protection Agency
 - Engine, vehicle and component manufacturers
 - All sectors of the petroleum industry
 - Fuel consumers, such as truckers and AAA
- For a complete list of participating organizations and contacts for detailed technical and implementation information regarding ULSD fuel, visit www.cleandiesel.org



Highway and Non-road Diesel Timelines











		2006	2007	2008	2009	2010	2011	2012	2013	2014
神経 大学 日本	Highway				15 ppm (100%)					
	Part 89 Non-road Diesel (NR) (Farm/Construction)				15 ppm					
	Locomotive and Marine (L&M)		500 ppm 5000 ppm			15 ppm				
- H	With Credits NR (not in NE or AK)					500 ppm			15 ppm	
	Small Refiner Non-road Diesel (not in NE; with approval in AK)		5000 ppm		500 ppm 15			15 ppm		
4000	Transmix/In-Use NR (not in NE or AK)					500 ppm			15 ppm	
	Transmix/In-use L&M (not in NE or AK)					500 ppm				

* 2006: Refinery – June 1; Terminal – September 1; Retail – October 15













ULSD Highway Implementation

■ 80% of highway diesel is ULSD Compliance dates:

Refiners

Terminals

Retail

6/1/06

9/1/06

10/15/06

- 22ppm allowed for sale as ULSD June 1 Oct. 15, 2006
 - Allows time to flush pipelines, tanks, etc.
 - Identify unforeseen operational issues













Refinery Investment for Sulfur Reductions

- \$8 billion for gasoline sulfur reductions
- \$8 billion for highway diesel sulfur reductions
- \$1 billion + for non-road diesel sulfur reductions













EPA Estimated Benefits

- Highway & non-road vehicles:
 - Cut harmful pollution by 90%
 - 3.3 million tons of smog-causing nitrogen oxide emissions

- 250,000 tons of particulate matter











Pipeline Products Transported

- Multiple products with wide variances in sulfur levels are moved via pipeline
 - Heating Oil up to 5000ppm
 - HSD up to 5000ppm
 - Jet Fuel up to 3000ppm
 - LSD up to 500ppm
 - ULSD up to 15ppm
 - Gasoline up to 80ppm
- Keeping additional sulfur away from ULSD is a significant challenge













Contamination Concerns

- Common modes of transport
 - Pipelines, barges, railcars, trucks
- Common terminal lines
- CPL announces 8ppm max in May 05

Others have announced same spec

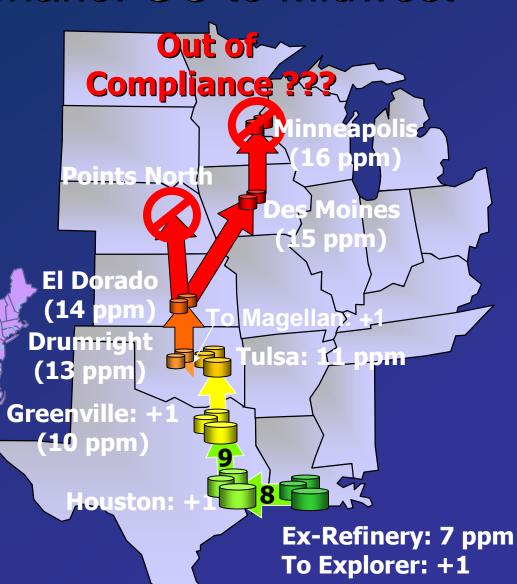








Scenario: GC to Midwest















EPA Flexibility Measures*

- In response to the concerns raised by industry, EPA has
 - 1. issued a direct final rule that includes several actions:
 - The terminal and retail compliance date have been shifted 45 days later
 - Terminal From July 15 to September 1
 - Retail From September 1 to October 15
 - During this extended period, 22 ppm diesel fuel can be marketed as ULSD downstream
 - EPA has looked at how the fuel is tested and has announced that the testing tolerance will be increased from 2 ppm sulfur to 3 ppm from June 1, 2006 until October 14, 2008
- These EPA actions have reduced the probability of contamination at the outset of the program

^{*} Flexibility measures do not apply to California ULSD













ULSD -- Implementation

- Historically, the introduction of a new on-highway fuel has resulted in some temporary, localized supply imbalances
- The results of the test ULSD movements by Marathon Petroleum, Colonial Pipeline, and others had indicate that there was a high probability of contamination at the outset of the program
- Refiners are producing diesel at sulfur levels of 5 to 12 ppm (approximately half were designed with a sulfur release specification of 10 ppm or higher and thus could experience a slight loss of production capability)
- During the early stages of the phase-in, a relatively small number of 2007 model year and later vehicles requiring ULSD will be on the road so a large quantity of ULSD can be downgraded without harm, though EPA regulations limit the amount of highway diesel that can be downgraded to 20%
- However, localized areas farthest from the refining centers, where the fuel must pass through multiple distribution points and hand-offs are of greatest risk of not having ULSD consistently available













Refiners & Importers

- 80% on-highway production / imports as of 6/1/06
 - Compliance periods:
 - **2006:** 6/1/06 6/30/07
 - **■** 2007-2009: 7/1 *−* 6/30
 - **2010:** 7/1/09 5/31/10
 - Not required by regs to be below 15ppm, but pipelines are requiring 7 or 8ppm
- 100% on-highway production as of 6/1/10













Downstream from Refinery (Pipelines & Terminals)

- ULSD at 22ppm from 6/1 to 9/1
- Add lubricity and conductivity additives
- Anti-downgrade provisions start 10/15
 - No more than 20% of ULSD can be downgraded to low sulfur highway
 - Unlimited re-designation from on highway to non-road / heating oil pool
 - Highway tax rebate available













Retailers / Wholesale Purchaser-Consumers

- Label all pumps by 6/1/06
- ULSD at 22ppm from 6/1 to 10/15
- Not Required to sell ULSD
- Anti-downgrade provisions start 10/15
 - Downgrade Scenarios:
 - Station A: Selling ULSD only downgrade NA
 - Station B: Selling LSD only 20% max
 - Station C: Selling both USLD and LSD Unlimited
 - Station A can't get ULSD and switches to LSD:
 - Station A becomes Station B: subject to 20% max













Retailers / Wholesale Purchaser-Consumers

- Not required to:
 - Sell ULSD
 - Sample each delivery
- May elect to joint testing consortium (RFGSA)
 - Randomly sample member stations
 - Reports to EPA













Anti-Downgrading Provisions

- Begin on 10/15 for all facilities
- Each facility can downgrade up to 20% ULSD to LSD on annual basis
- No limit on re-designation: ULSD to NRLM
- In theory 100mb out of the refinery...
 - 80mb out of the pipeline
 - 64mb out of the terminal
 - 51mb at retail or less













Penalties

- Up to \$32,500 per day per occurrence
- Economic Benefit
- Presumptive liability
 - Parties that own, lease or operate facility
 - Refiner's brand name that appears at facility
 - Not common carriers, unless found at their facility
 - Does apply to truck carriers
- Affirmative Defenses:
 - QA / QC Program
 - RFGSA Program













Will ULSD Be Sold at Every Retail Diesel Location?

- Between 2006 and 2010, both ULSD fuel and Low Sulfur Diesel fuel will be available
- Although ULSD fuel will be the dominant highway diesel fuel produced, the EPA does not require service stations and truck stops to sell ULSD fuel
- Some retail outlets will sell ULSD fuel, others Low Sulfur Diesel fuel, and some will sell both
- Therefore, it is possible that ULSD fuel might not be available initially at every service station or truck stop and that a diesel retailer may choose to sell Low Sulfur Diesel fuel instead of ULSD fuel
- The industries involved in the transition are doing all they can to minimize potential inconveniences during the conversion to the new diesel fuel













Labeling

Pump Labeling

- Beginning June 1, 2006 Federal regulations require the labeling of all diesel fuel pumps to specify the type of fuel – ULSD fuel or Low Sulfur Diesel fuel -- dispensed by each pump
- Similar instrument panel and fuel inlet/fill cap labeling is being mandated for 2007 and later model year engines and vehicles that require ULSD fuel
- Consumers are advised to check the pump and vehicle labels to ensure they are refueling with the proper diesel fuel consistent with their vehicle warranties
- Truck/Rack/UST Spill Bucket Cover Labels
 - API will issue an update to Recommended Practice 1637













Biodiesel

- Most engine and vehicle manufacturers allow biodiesel blends in concentrations up to five percent provided those blends meet accepted (ASTM) fuel quality standards
 - Biodiesel blends are mixtures of petroleum-based diesel fuels and fuels produced from soybean oil, waste cooking grease, or other organic matter
 - These fuels may contain biodiesel in concentrations ranging from two percent to levels approaching 100 percent by volume
- To ensure proper quality, consumers should use only biodiesel-ULSD fuel blends that are properly mixed by a qualified biodiesel blender
- Consumers should not create their own biodiesel blends by adding biodiesel to ULSD fuel in a vehicle's fuel tank
- There is no operational problem if consumers switch from a biodiesel-ULSD fuel blend to ULSD fuel without biodiesel













Fuel Cost/Price

- ULSD costs more to manufacture and distribute than low sulfur fuel. Refiners have invested over \$8 billion to comply with the ULSD requirements and there have also been significant investments downstream
- No one can predict with certainty the price of ULSD fuel at the pump
- Many factors affect the consumer price of fuels, including
 - Crude oil price on the global market
 - Geopolitical events
 - Weather
 - Transportation
 - Economic events
 - Supply and demand
- For more information on fuel prices, visit the Energy Information Administration Web site at http://tonto.eia.doe.gov/oog/info/gdu/gasdiesel.asp